

Upgrade your current IDM to the most comprehensive multifunction substation monitor!

- Improved measurement accuracy and reliability
- Utilize existing field wiring
- Phasor Measurement compliant to IEEE C37.118-2005
- Measure and analyse IEC 61000-4-30 Class A Power Quality
- Enable future expansion with advanced architecture and protocols

Product Summary

Description Digital Fault Recorder upgrade from IDM T3/T5 to the new IDM-E / IDM+ architecture utilising existing wiring.

Application Comprehensive power system monitoring from a single multifunction device to maximise the utilisation of the transmission network at minimum cost.





Upgrade your current IDM to the most comprehensive multifunction substation monitor!	 Migrate to the most advance Flexible, modular multifunction Integrated CompactFlash - no Extend life of existing asset 	d DFR platform on platform o LSU required	
Improved measurement accuracy and reliability	 Voltage and current accuracy of 0.2% FSD (typ) 20 bit resolution on current channels for accurate measurement of load current Increased sampling rate (up to 512 samples per cycle) MTBF >10 years - no moving mechanical parts CompactFlash storage - 8 GB / 16 channels, 16 GB option High EMC immunity 		
Utilize existing field wiring ¹	 Utilize existing field wiring Quick upgrade consisting of PCB cards swap out within chassis Option to upgrade power supply module and GPS module Utilize existing IDM GPS antenna 		
Phasor Measurement compliant to IEEE C37.118-2005	 25 / 30 Hz frame rate supported² Spare capacity to implement future C37.118 enhancements and dynamic specification requirements Add extra functionality (e.g. PMU) to existing nodes that don't have the capacity for stand alone devices 		
Measure and analyse IEC 61000- 4-30 Class A Power Quality ³	 IEC61000-4-30 compliant Power Quality and statistical analysis Measure flicker, harmonics, interharmonics to 50th order, unbalance sags, dips and swells 		
Enable future expansion with advanced architecture and protocols	 Built in Linux operating system Designed to exceed NERC CIP requirements IEC 61850, DNP3.0 and Modbus as standard Avoid future obsolescence 		
Performance matrix	Function / featureDFRDSMContinuous recordingReal-time values for RTUClass A Power QualityPMU - full IEC C37 compliantOperating SystemIntegrated LSU / Flash memoryAlarm outputsAccuracy - voltage / currentAccuracy (GPS lock)	IDM	IDM-E / / / / / / / / / / / / / / / / / /
 ¹ For full PMU compliance on CT channels it is recommended to bypass the internal IDM CT's with external split core IDM-E CT's. ² For PMU operation at 50/60 Hz frame rate, PQ option needs disabled. ³ For full PQ Class A compliance on VT channels it is recommended to use the 130 or 260 V tap. ⁴ Unless specified, 4 alarm outputs will only be supplied after the existing stock of 2 alarm output boards is exhausted. 	Sampling rate (max per cycle) Analog resolution (voltage channels) Analog resolution (current channels) IEC 61850 / Modbus DNP3.0 / IEC 60870	128 16 bits 16 bits ✓ X	512 16 bits 20 bits ✓

GUALITROL Defining Reliability



TECHNICAL SPECIFICATIONS

Power supply	pply Voltage range 85 to 264 VAC, 47 - 440 Hz, 90 - 370 VDC		
	Power	Max load: 25 VA (16 VT/CT channels), 48VA (16 DC isolation channels)	
Front panel	LED indicators	9, including health, comms, clock sync, alarm and 3 status, battery not used	
	MMI	LCD display with 7 button keypad	
Analog channels	Quantity	16 (IDM T3), 32 (IDM T5) - voltage or current as required	
	Resolution	20 bits on current channels, 16 on voltage and DC channels	
	Ranges	Voltage: 80 / 130 / 260 VAC - 12 / 120 / 240 / 480 VDC (selectable) Current: 20 / 100 A AC (selectable) - 4 – 20 mA DC	
	Accuracy	0.2% of full scale (typ)	
Digital channels	Quantity	32 (IDM T3), 64 (IDM T5) - wide input range (48 - 250 VDC) (Optional 24 VDC) - selectable de-bounce	
Alarm relays	Quantity	2 / 4 relays per 16A / 32D block (IDM T3) 4 / 8 relays per 32A / 64D block (IDM T5)	
Performance	Sample rate	60 Hz selectable - 30.7 / 15.3 / 7.6 / 3.8 / 1.9 kHz 50 Hz selectable - 25.6 / 12.8 / 6.4 / 3.2 / 1.6 kHz	
	Data storage	4 / 8 / 16 GB CompactFlash	
	Clock	Internal RTC sync via GPS, IRIG-B, IRIG-J	
	Accuracy	<500 ns when locked to internal GPS module	
Comms	Ethernet ports	1 rear (RJ45 or fiber)	
	Serial ports	4 - 3 x RS 232 / 1 x RS 485	
	Decimation	Fault records and DDR segments can be decimated by factors of 1, 2, 4, 8 or 16 to reduce the size of the file when using slow communication channels	
Phasors (optional)	To C37.118 2005	Frame rates up to 25 or 30 Hz. Single phase phasors or sequence components available (16 phasors per 16 analog channel block). 32 digital inputs included in data frame. Possible to define up to 5 circuits in an 16 analog channel block, 16 phasors and 32 digitals streamed from one Ethernet port via UDP or TCP	
Fault recording	Triggering	Threshold - over, under and window on any calculated parameter Rate of change - on any calculated parameter Power swing. Any digital input - level sensitive or edge	
Slow-scan recording (DDR)	Logging	Up to 32 calculated parameters can be selected including RMS magnitudes, phase angle, sequence components, frequency and real and reactive power	
	Sample rate	60 Hz selectable - 7.5 / 15 / 30 / 60 / 120 Hz 50 Hz selectable - 6.25 / 12.5 / 25 / 50 / 100 Hz	
	Storage	Rolling first in first out cyclic buffer. Duration depends on sample rate, the allocation of the memory and size of the CompactFlash. Typically 10 to 15 days	
Environmental	Temperature	Operating: -5 to +50° C [23 to 122° F]. Storage: -30 to +70° C [-22 to 158° F]	
Immunity	IEEE, EN and IEC	Conforms to relevant specifications for monitoring / control equipment in HV substations	





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